

**PROVISIONAL**

**NATURAL GAS RESERVE IN BANGLADESH**

Unit: Bcf

SL. No.	Fields	Year of Discovery	Reserve Estimated By		GIIP	Recoverable Reserve			Cumulative Production (Dec, 2020)	Remaining Reserve w.r.t 2P (1st Jan, 2021)
			Company	Year		Proved (1P)	Proved+Probable (2P)	Proved+Probable+Possible (3P)		
<b>A. Producing</b>										
1	Titas	1962	RPS Energy	2009	8148.9	5384.0	6367.0	6517.0	4930.46	1436.54
2	Habiganj	1963	RPS Energy	2009	3684.0	2647.0	2647.0	3096.0	2574.05	72.95
3	Bakhrabad	1969	RPS Energy	2009	1701.0	1052.9	1231.5	1339.0	855.17	376.36
4	Kailashtilla	1962	RPS Energy	2009	3610.0	2390.0	2760.0	2760.0	733.68	2026.32
5	Rashidpur	1960	RPS Energy	2009	3650.0	1060.0	2433.0	3113.0	659.48	1773.52
6	Sylhet/Haripur	1955	RPS Energy	2009	370.0	256.5	318.9	332.0	217.95	100.95
7	Meghna	1990	Gustavson	2010	122.1	101.0	101.0	-	76.89	24.11
8	Narshingdi	1990	RPS Energy	2009	369.0	218.0	276.8	299.0	220.06	56.74
9	Beani Bazar	1981	RPS Energy	2009	230.7	150.0	203.0	203.0	108.34	94.66
10	Fenchuganj	1988	RPS Energy	2009	553.0	229.0	381.0	498.0	162.70	218.30
11	Shaldanadi	1996	RPS Energy	2009	379.9	79.0	279.0	327.0	94.01	184.99
12	Shahbazpur**	1995	Petrobangla	2011	918.1	-	642.7	0.0	90.95	551.73
13	Semutang	1969	RPS Energy	2009	653.8	151.0	317.7	375.1	13.51	304.19
14	Sundalpur Shahzadpur	2011	BAPEX	2012	62.2	25.0	35.1	43.5	17.38	17.72
15	Srikail	2012	BAPEX	2012	240.0	96.0	161.0	161.0	103.10	57.90
16	Begumganj	1977	BAPEX	2014	100.0	14.0	70.0	0.0	5.56	64.44
17	Jalalabad*	1989	D & M	1999	1491.0	1429.3	1429.3	-	1429.26	-
18	Moulavi Bazar	1997	Unocal	2003	1053.0	405.0	428.0	812.0	332.96	95.04
19	Bibiyana	1998	D & M	2008	8350.0	4415.0	5755.4	7084.0	4528.73	1226.70
20	Bangura	2004	Tullov	2011	1198.0	379.0	714.0	941.0	488.97	225.027
Sub-total A:					36884.7	20481.7	26551.4	27900.6	17643.22	8908.17
<b>B. Non-Producing</b>										
21	Kutubdia	1977	HCU	2003	65.0	45.5	45.50	45.5	0.00	45.50
22	Bhola North I	2018	BAPEX	2018	621.9	-	435.32	-	-	435.32
Sub-total B:					686.9	45.5	480.8	45.5	0.00	480.82
<b>C. Production Suspended</b>										
23	Rupganj	2014	BAPEX	2014	48.0	-	33.60	-	0.68	32.92
24	Chattak	1959	HCU	2000	1039.0	265.0	474.0	727.0	26.46	447.54
25	Kamta	1981	Niko/Bapex	2000	71.8	50.3	50.3	50.3	21.1	29.20
26	Feni	1981	Niko/Bapex	2000	185.2	125.0	125.0	175.0	62.4	62.60
27	Sangu***	1996	Cairn/Shell	2010	899.6	544.4	577.8	638.7	487.91	89.85
Sub-total C:					2243.6	984.7	1260.7	1591.0	598.5	662.11
Grand Total (A+B+C) in BCF					39815.2	21511.9	28292.88	29537.1	18241.77	10051.11
Grand Total (A+B+C) in TCF					39.8	21.5	28.29	29.54	18.24	10.05

Notes: \* The cumulative production of Jalalabad gas field have been shown as 1P and 2P reserve. Reserve re-evaluation of Jalalabad gas field is under way.

\*\* 2P Reserve of Shahbazpur gas field including Shahbazpur East-1 re-estimated by BAPEX is 642.7 Bcf.

\*\*\* Production from Sangu gas field suspended since 1st October, 2013