

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap.(Gas)	Pro. as a % of T. Prod.(Gas)
				Gas	Condensate		
1. BGFCL	Titas	26	542	409.7	301.0	10.9	13.1
	Habiganj	8	225	187.3	17.0	5.0	1.3
	Bakhrabad	7	43	40.5	45.5	1.1	0.8
	Narsingdi	2	30	26.5	37.3	0.7	0.8
	Meghna	1	11	7.7	18.6	0.2	0.2
<b>Sub-Total</b>		<b>44</b>	<b>851</b>	<b>671.6</b>	<b>419.4</b>	<b>17.9</b>	<b>21.5</b>
2. SGFL	Sylhet	1	6	3.8	20.2	0.1	0.1
	Kailashstila #1 (Silicagel)	1	13	5.7	27.1	0.2	0.2
	Kailashstila #2 (MSTE)	3	55	43.4	628.6	1.2	1.4
	Rashidpur	5	60	46.2	22.7	1.2	1.5
	Beanbazar	1	15	8.1	121.6	0.2	0.3
<b>Sub-Total</b>		<b>11</b>	<b>149</b>	<b>107.4</b>	<b>820.2</b>	<b>2.8</b>	<b>3.4</b>
3. BAPEX	Salda	2	3	3.7	0.4	0.1	0.1
	Fenchuganj	2	26	6.4	2.0	0.2	0.2
	Shahbazpur	4	50	44.4	6.6	1.2	1.4
	Semutung	2	3	0.8	0.0	0.0	0.0
	Sundalpur	1	5	7.4	0.4	0.2	0.2
	Srikail	3	40	26.9	81.7	0.7	0.9
	Begumganj	1	10	6.6	4.1	0.2	0.2
Rupganj	0	8	0.0	0.0	0.0	0.0	
<b>Sub-Total</b>		<b>15</b>	<b>145</b>	<b>96.2</b>	<b>95.2</b>	<b>2.6</b>	<b>3.1</b>
<b>Sub-Total (1+2+3)</b>		<b>70</b>	<b>1145</b>	<b>874.9</b>	<b>1334.8</b>	<b>23.3</b>	<b>28.0</b>
4. IOCs	Jalalabad	7	270	208.9	1039.7	5.6	6.7
	CHEVRON Maulavibazar	5	42	19.2	2.2	0.5	0.6
	Bibiyana	26	1200	1300.9	7382.2	34.6	41.7
TULLOW Bangora	5	103	97.0	276.0	2.6	3.1	
<b>Sub-Total</b>		<b>43</b>	<b>1615</b>	<b>1626.0</b>	<b>8700.1</b>	<b>43.2</b>	<b>52.1</b>
5. RPGCL (R-LNG)			1000	621.3		16.5	19.9
	<b>Sub-Total</b>		<b>0</b>	<b>1000</b>	<b>621.3</b>	<b>0.0</b>	<b>16.5</b>
<b>Grand Total (1+2+3+4+5)</b>		<b>113</b>	<b>3760</b>	<b>3122.2</b>	<b>10034.9</b>	<b>83.0</b>	<b>100.0</b>

**III. RPGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline  
Delivered from N-S pipeline

AB1	0.0
AB2	99.6
BB	345.4
VS3	111.9
AM	501.9
BD	449.9
<b>Total</b>	<b>1508.7</b>

Remarks:

\* Rpgcl Shutdown.

**II. Distribution**

Company	Power		Fertilizer		Others-Supl.	Total	Remarks	
	Power Plants	Demand	Supply	Max.Demand				Supply
TGTDCL	Ghorashal (1315 MW)	148.0	78.4	JFCL	45.0	1.7	* Max (G)-78 MW Rent Shutdown. * Aggreko (GSL)-145 MW Rent Shutdown * Siddhirganj (210 MW) Shutdown * Siddhirganj (2x120 MW) Shutdown. * HPS (100 MW) Shutdown * Tongi (80 MW) Shutdown * UFFL Shutdown * PUFFL Shutdown	
	Max (G)-78 MW Rent	20.0	0.0	UFFL	45.0	0.0		
	Aggreko (GSL)-145 MW Rent	38.0	0.0	PUFFL	14.0	0.0		
	Siddhirganj (210 MW)	30.0	0.0					
	Siddhirganj (2x120 MW)	52.0	0.0					
	HPS (100 MW)	16.0	0.0					
	HPS(EGCB) 412 MW	68.0	51.7					
	Meghnaghat IPP 450 MW	75.0	61.9					
	Summit Meghn. 335 MW	55.0	29.2					
	Tongi (80 MW)	26.0	0.0					
	RPCL (210 MW)	40.0	28.8					
	Madhabdi (27+10 MW) REB	9.0	6.7					
	Ashulia (24+10 MW) REB	10.0	8.9					
	Doreen Tangail 22 MW SIPP	5.0	4.5					
	Doreen Narsingdi 22 MW SIPP	5.0	4.8					
Maona 33 MW SIPP	8.0	7.1						
Rupganj 33 MW SIPP	8.0	4.0						
EGCB Shiddhirganj 335 MW	55.0	38.4						
HPL (360 MW)	55.0	55.9						
Regent 108 MW	27.0	20.3						
<b>Sub-Total</b>		<b>750.0</b>	<b>400.6</b>		<b>104.0</b>	<b>1.7</b>	<b>1719.5</b>	
BGDCL	Ashuganj 648 MW*			AFCL	52.0	46.1	87.3	* Ashuganj -80 MW Rent Shutdown * B-baria 70 MW rental Shutdown
	Ashuganj 55 MW rental	192.0	33.2				12.5	
	Ashuganj 53 MW rental							
	Ashuganj -80 MW Rent	20.0	0.0					
	Ashuganj 225MW	40.0	35.5					
	Ashuganj 200 MW Modula	40.0	1.9					
	APS 450 MW CCPP S	62.0	45.2					
	APS 450 MW CCPP N	62.0	47.6					
	B-baria 70 MW rental	24.0	0.0					
	Feni-22 MW SIPP	5.0	3.3					
	Mohipal-11 MW SIPP	3.0	2.0					
	Jangalia-33 MW SIPP	8.0	6.9					
Chandpur 150 MW CCPP	27.0	4.9						
Comilla REB 24 MW	6.0	3.7						
Midland Power 51 MW	12.0	8.5						
<b>Sub-Total</b>		<b>501.0</b>	<b>192.6</b>		<b>52.0</b>	<b>46.1</b>	<b>99.8</b>	<b>338.6</b>
KGDCL	Raozan (2x210) MW	95.0	24.4	CUFL	52.0	43.4	165.4	* Sikalbaha (40,150) MW shutdown * Raozan unit-1 shutdown
	Sikalbaha (40 MW)	12.0	0.0	KAFCCO	63.0	50.1	2.3	
	Sikalbaha (225+150+65) MW	73.0	33.7					
	Barabkunda 22 MW SIPP	5.0	4.3					
<b>Sub-Total</b>		<b>185.0</b>	<b>62.4</b>		<b>115.0</b>	<b>93.5</b>	<b>167.7</b>	<b>323.6</b>
JGTDSL	Shahjibazar 2x30 MW	18.0	9.7	SFCL	45.0	42.4	86.0	* S.Bazar 3 yrs rental 50 MW Shutdown * K.gaoon 3 yrs rent 50 MW Shutdown * Bibiyana-3,400 MW, Shutdown * Bibiyana-S,400 MW,PDB Shutdown.
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					
	S.Bazar 15 yrs rent 86 MW	20.0	18.8					
	S.Bazar 330 MW	47.0	45.2					
	Fenchuganj CC1 90 MW	17.0	18.5					
	Fenchuganj CC2 105 MW	18.0	8.7					
	Kumargaon 20 MW	2.0	6.2					
	K.gaoon 3 yrs rent 50 MW	12.0	0.0					
	K.gaoon 15 yrs rent 10 MW	3.0	2.4					
	K.gaoon 142 MW CAPP	36.0	21.0					
	Habiganj 11 MW SIPP	3.0	1.1					
	F.ganj 15 yrs rent 51 MW	13.0	11.2					
	F.ganj 3 yrs rent 50 MW	10.0	10.8					
	Shahjahanullah pgcl Rent	5.0	4.9					
	Bibiyana-2 341 MW	50	49.1					
	Bibiyana-3 400 MW	40	0.0					
	Bibiyana-S,400 MW,PDB	43	0.0					
Khushiyara 163 MW	28	26.7						
<b>Sub-Total</b>		<b>377.0</b>	<b>234.2</b>		<b>45.0</b>	<b>42.4</b>	<b>86.0</b>	<b>362.5</b>
PGCL	Baghabari (100+71 MW)	50.0	20.2				25.7	* NWPGL Unit -1 Shutdown.
	Bogra 15 yrs rent (20 MW)	5.0	4.7					
	Ullapara 11 MW SIPP	3.0	0.9					
	Bogra 3 yrs rent (20 MW)	5.0	2.3					
	NWPGL Unit -1	38.0	0.0					
	NWPGL Unit -2	38.0	31.9					
NWPGL Unit -3	38.0	32.3						
NWPGL Unit -4	70.0	58.5						
<b>Sub-Total</b>		<b>247.0</b>	<b>150.8</b>		<b>0.0</b>		<b>25.7</b>	<b>176.4</b>
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	9.3				2.1	
	Bhola 225 MW	35.0	16.2					
	Bheramara 360MW	65.0	55.7					
	Aggreko 95MW	26.0	17.5					
<b>Sub-Total</b>		<b>136.0</b>	<b>98.6</b>		<b>0.0</b>		<b>2.1</b>	<b>100.7</b>
<b>Total</b>		<b>2196.0</b>	<b>1139.1</b>		<b>316.0</b>	<b>183.7</b>	<b>1698.5</b>	<b>3021.3</b>

(Considering diversity factor 0.85)

**Non-grid power**

TGTDCL	76.2				
KGDCL	6.9				
<b>Total Non-Grid Power</b>	<b>83.1</b>				
<b>Grand Total</b>	<b>2196.0</b>	<b>1225.1</b>	<b>316.0</b>	<b>183.7</b>	<b>1698.5</b>
% of Total Distribution		39%		6%	55%