

t 50 t

weZiY tKvuvbx mgfni M'vm weptqi wmtog j m/(tMBb) A_ev Avb GKvDfUW di M'vm (BDGdwR) Gi weeiY
 mvi mstc
 (tg.2010)

mvguqK

ermi wfwEK

M'vm = GgGgwmGg

ermi	M'vm ptqi cwi gvb					M'vm weptqi cwi gvb					Mo wmtog j m/ -tMBb cwi gvb (6 - 11)	Mo wmtog j m/ -tMBb kZKiv nvi 12 ÷ 6 x 100	weZiY j m/ -tMBb kZKiv nvi 12 ÷ 5 x 100
	we`jr		mvi Kvi Lvbv	Ab`vb` LvZ mgr	tgvU (2+3+4+5)	we`jr		mvi Kvi Lvbv	Ab`vb` LvZ mgr	tgvU (7+8+9+10)			
	mi Kvi x	temi Kvi x				mi Kvi x	temi Kvi x						
1	2	3	4	5	6	7	8	9	10	11	12	13	14
2004-05	4039.881	1933.346	2661.465	5079.301	13713.993	4041.402	1934.105	2661.465	4284.610	12921.582	792.411	5.78%	15.60%
2005-06	4343.685	2010.431	2522.625	5920.249	14796.990	4343.685	2010.431	2522.624	5144.196	14020.936	776.054	5.24%	13.11%
2006-07	4171.939	2090.007	2646.836	6931.187	15839.969	3936.423	1920.630	2646.836	6232.580	14736.469	649.067	4.10%	9.36%
2007-08	4354.199	2278.967	2227.608	8126.272	16987.046	4354.885	2279.263	2227.608	7689.657	16551.413	435.634	2.56%	5.36%
2008-09	1871.427	767.163	1294.690	3255.640	7188.920	1874.847	769.397	1294.690	3198.495	7137.429	51.491	0.72%	1.58%
2009-10	1046.286	755.831	767.596	2148.986	4718.699	1046.969	756.467	767.596	2142.926	4713.958	4.741	0.10%	0.22%
tg chSZ													

temi Kvi x we`jr = AvBicic+Gmicic | Ab`vb` = K'vcuUf cvl qri +krf +ewYmR`K+BUtLvj v+PievMvb+vmGbnR+Mn`vj x (nbR`^e`envi e`wZZ) |

gvm wfwEK t	(2009-10)												
Rj vB, 09	125.071	60.200	64.617	187.206	437.094	125.247	60.411	64.617	186.830	437.105	-0.011	0.00%	-0.01%
AvMo, 09	124.457	59.517	61.591	191.218	436.783	124.572	59.666	61.591	194.062	439.891	-3.108	-0.71%	-1.63%
tmtpaf, 09	111.335	54.074	63.169	177.974	406.552	111.484	54.201	0.000	189.958	418.812	-12.260	-3.02%	-6.89%
Atavei, 09	96.900	69.400	71.960	203.719	441.979	96.895	69.394	71.960	197.958	436.207	5.772	1.31%	2.83%
btfaf, 09	63.987	60.957	90.733	189.758	405.435	64.045	61.022	90.733	188.892	404.692	0.743	0.18%	0.39%
Mtmaf, 09	49.706	63.399	102.412	210.322	425.839	49.605	63.308	102.412	194.252	409.577	16.262	3.82%	7.73%
Rvbyix, 10	56.928	63.174	98.884	214.740	433.726	56.897	63.153	98.884	199.174	418.108	15.618	3.60%	7.27%
tdetqix, 10	63.961	73.318	74.596	189.134	401.009	63.961	73.318	74.596	196.074	407.949	-6.940	-1.73%	-3.67%
gip, 10	103.599	88.627	55.111	201.177	448.514	103.599	88.627	55.111	199.006	446.343	2.171	0.48%	1.08%
Gicf, 10	131.655	80.875	27.696	190.015	430.241	131.919	81.039	27.696	198.129	438.783	-8.542	-1.99%	-4.50%
tg, 10	118.687	82.290	56.827	193.723	451.527	118.745	82.328	56.827	198.591	456.491	-4.964	-1.10%	-2.56%
Rp, 10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	#DIV/0!	#DIV/0!
tgvU	1046.286	755.831	767.596	2148.986	4718.699	1046.969	756.467	704.427	2142.926	4713.958	4.741	0.10%	0.22%

wet` t wmtog j tmi wtkl wKQymgm`v`vKvi Kvi tb wZZvm M'vm wU GU wW tKis wj t-Gi WwUv e`wZZ Ab`vb` tKv`cvbxi WwUv mub`benKZ nj |

1. Distribution Loss (%) = $\frac{RAGS - (Industry + Commercial + Domestic + others)}{RAGS} \times 100$

RAGS = Rest Available Gas for Sales, RAGS = P - (E+F), P = Total Gas Purchase, E = Gas Sold to Electricity, F = Gas Sold to Fertilizer.

t 51 t

WZZm M'vm UY'ngkb GÜ WwóteDkb tKvs wj t
 wmtóg j m/(tMBb) A ev Avb GKvDfUW di M'vm (BDGdWR) Gi weeiYx
 (GwCj) .2010)

mvgwqK

ermi wfwEK

M'vm = GgGgwmGg

ermi	M'vm utqi cwi gvb					M'vm weutqi cwi gvb					Mo wmtóg j m/ -tMBb cwi gvb (6 - 11)	Mo wmtóg j m/ -tMBb kZKiv nvi 12 ÷ 6 x 100	weZiY j m/ -tMBb kZKiv nvi 12 ÷ 5 x 100
	we`jr		mvi Kvi Lvbv	Ab`vb` LvZ mgr	tgvU (2+3+4+5)	we`jr		mvi Kvi Lvbv	Ab`vb` LvZ mgr	tgvU (7+8+9+10)			
	mi Kvi x	temi Kvi x				mi Kvi x	temi Kvi x						
1	2	3	4	5	6	7	8	9	10	11	12	11	12
2004-05	2581.427	1726.195	1451.603	4059.459	9818.684	2581.427	1726.195	1451.603	3316.208	9075.433	743.251	7.57%	18.31%
2005-06	2929.795	1824.901	1379.188	4741.918	10875.802	2929.795	1824.901	1379.187	4034.932	10168.815	706.987	6.50%	14.91%
2006-07	2946.390	1902.474	1431.789	5551.480	11832.133	2946.390	1902.474	1431.789	4920.474	11201.127	631.006	5.33%	11.37%
2007-08	3041.435	2076.739	1107.871	6450.703	12676.748	3041.435	2076.739	1107.870	6018.121	12244.165	432.583	3.41%	6.71%
2008-09	545.836	377.590	181.493	1168.992	2273.911	545.836	377.590	181.493	1137.108	2242.027	31.884	1.40%	2.73%
2009-10 tg chSZ	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	#DI V/O!	#DI V/O!

temi Kvi x we`jr = AvBwCwC+GmCwC |

Ab`vb` = K`vciUf cvl qvi + wkí + ewWvR`K+BUtLvj v+wmGbwR+Mn`vj x (wbR`^e`envi e`wZZ) |
 (2009-10)

gvm wfwEK t

Rj vb, 08													
AvMo, 08													
tmfP=ft, 08													
Afzei, 08													
bif=ft, 08													
Wtm=ft, 08													
Rvbgvi x, 09													
tdetqvi x, 09													
gWP, 09													
GwCj, 09													
tg, 09													
Rb, 09													
tgvU													

* wmt÷g j tm AvMU ArcwE _vKvi Kvi tY WZZm M'vm wJ GÜ Ww tKvs wj t -Gi tmfP=ft, 2008 gvm nBtZ Wwv cDv eÜ ti tLto |

1. Distribution Loss (%) = $\frac{\text{RAGS} - (\text{Industry} + \text{Commercial} + \text{Domestic} + \text{others})}{\text{RAGS}} \times 100$

RAGS = Rest Available Gas for Sales, RAGS = P - (E+F), P = Total Gas Purchase, E = Gas Sold to Electricity, F = Gas Sold to Fertilizer.

t 52 t

evLivev` M'vm wntógm&wj t
 wntóg j m/(tMBb) A_ev Avb GKvDþUW di M'vm (BDGdúR) Gi weei Yx
 (Gwç) .2010)

mvgwqK

ermi wfvEK

M'vm = GgGgmGg

ermi	M'vm µtqi cwi gvb					M'vm weµtqi cwi gvb					Mo wntóg j m/ -tMBb cwi gvb (6 - 11)	Mo wntóg j m/ -tMBb kZKiv nvi 12 ÷ 6 × 100	weZi b j m/ -tMBb kZKiv nvi 12 ÷ 5 × 100
	we`yr		mvi Kvi Lvbv	Ab`vb` LvZ mgr	tgvU (2+3+4+5)	we`yr		mvi Kvi Lvbv	Ab`vb` LvZ mgr	tgvU (7+8+9+10)			
	mi Kvi x	temi Kvi x				mi Kvi x	temi Kvi x						
1	2	3	4	5	6	7	8	9	10	11	12	13	14
2004-05	738.570	0.000	1040.530	813.470	2592.570	738.570	0.000	1040.530	757.750	2536.850	55.720	2.15%	6.85%
2005-06	795.960	0.000	979.900	935.180	2711.040	795.960	0.000	979.900	874.140	2650.000	61.040	2.25%	6.53%
2006-07	698.340	0.000	1050.950	1050.660	2799.950	698.340	0.000	1050.950	1036.260	2785.550	14.400	0.51%	1.37%
2007-08	582.450	0.000	966.010	1254.840	2803.300	582.450	0.000	966.010	1262.910	2811.370	-8.070	-0.29%	-0.64%
2008-09	407.610	30.270	954.280	1507.510	2899.670	407.610	30.270	954.280	1486.080	2878.240	21.430	0.74%	1.42%
2009-10 tg chSZ	389.380	187.370	620.290	1551.010	2748.050	389.380	187.370	620.290	1553.650	2750.690	-2.640	-0.10%	-0.17%

Ab`vb` = K`vcúlf cvl qvi +nkí +ewYmR`K+BUtLvj v+PvevMvb+vmGbuR+Mn`lj x (wbR`^e`envi e`wZZ)

gvm wfvEK t

(2009-10)

Rj vB, 09	53.390	17.010	50.760	135.450	256.610	53.390	17.010	50.760	134.040	255.200	1.410	0.55%	1.04%
AvMo, 09	52.920	16.830	49.480	138.620	257.850	52.920	16.830	49.480	139.160	258.390	-0.540	-0.21%	-0.39%
tmtP=í, 09	53.170	13.650	49.990	123.500	240.310	53.170	13.650	49.990	134.450	251.260	-10.950	-4.56%	-8.87%
At±vei, 09	39.510	16.250	57.610	147.070	260.440	39.510	16.250	57.610	141.710	255.080	5.360	2.06%	3.64%
btf=í, 09	14.100	13.970	78.440	140.070	246.580	14.100	13.970	78.440	140.810	247.320	-0.740	-0.30%	-0.53%
MWtm=í, 09	8.510	13.060	87.980	149.030	258.580	8.510	13.060	87.980	137.020	246.570	12.010	4.64%	8.06%
Rbvpi x, 10	3.980	16.200	84.940	151.880	257.000	3.980	16.200	84.940	141.770	246.890	10.110	3.93%	6.66%
tde`qvi x, 10	10.450	18.020	61.470	132.740	222.680	10.450	18.020	61.470	141.220	231.160	(8.480)	-3.81%	-6.39%
gvp, 10	38.810	22.810	43.070	144.890	249.580	38.810	22.810	43.070	142.130	246.820	2.760	1.11%	1.90%
Gwç, 10	67.360	20.180	13.790	141.690	243.020	67.360	20.180	13.790	149.760	251.090	(8.070)	-3.32%	-5.70%
tq, 10	47.180	19.390	42.760	146.070	255.400	47.180	19.390	42.760	151.580	260.910	(5.510)	-2.16%	-3.77%
Rp, 10													
tgvU	389.380	187.370	620.290	1551.010	2748.050	389.380	187.370	620.290	1553.650	2750.690	-2.640	-0.10%	-0.17%

1. Distribution Loss (%) = $\frac{\text{RAGS} - (\text{Industry} + \text{Commercial} + \text{Domestic} + \text{others})}{\text{RAGS}} \times 100$

RAGS = Rest Available Gas for Sales, RAGS = P - (E+F), P = Total Gas Purchase, E = Gas Sold to Electricity, F = Gas Sold to Fertilizer.

t 53 t

Rvj vj vev` M'vm UšYigkb GÜ wWóteDkb wntóg wj t
wntóg j m/(tMBb) A_ev Avb GKvDžUW di M'vm (BDGdñR) Gi weei Yr
(Gwçj .2010)

mvgwqK

M'vm = GgGgmGg

ermi wfwËK

ermi	M'vm µtqi cwi gvb					M'vm wµtqi cwi gvb					Mo wntóg j m/-tMBb cwi gvb (6 - 11)	Mo wntóg j m/-tMBb kZKiv nvi 12 ÷ 6 x 100	weZi b j m/-tMBb kZKiv nvi 12 ÷ 5 x 100
	we` jr		mvi Kvi Lvbv	Ab`vb` LvZ mgrñ	ţgvU (2+3+4+5)	we` jr		mvi Kvi Lvbv	Ab`vb` LvZ mgrñ	ţgvU (7+8+9+10)			
	mi Kvi x	ţemi Kvi x				mi Kvi x	ţemi Kvi x						
1	2	3	4	5	6	7	8	9	10	11	12	13	14
2004-05	328.278	0.000	169.332	190.156	687.766	328.278	0.000	169.332	194.252	691.862	-4.096	-0.60%	-2.15%
2005-06	329.657	0.000	163.537	212.815	706.009	329.657	0.000	163.537	204.788	697.982	8.027	1.14%	3.77%
2006-07	271.451	0.000	164.097	273.874	709.422	271.451	0.000	164.097	270.213	705.761	3.661	0.52%	1.34%
2007-08	411.708	0.000	153.727	328.852	894.287	411.708	0.000	153.727	316.601	882.036	12.251	1.37%	3.73%
2008-09	520.538	120.594	158.917	438.114	1238.163	520.538	120.594	158.917	433.069	1233.118	5.045	0.41%	1.15%
2009-10 ţg chŞZ	387.948	348.037	147.306	434.143	1317.434	387.948	348.037	147.306	425.127	1308.418	9.016	0.68%	2.08%

Ab`vb` = K'vcwF cvl qri +wKí +ewYñR`K+BUtLvj v+PwvMb+Mñ`vj x (ñR`^e`envi e`wZZ) |

gvm wfwËK t

(2009-10)

Rj vB, 09	52.070	19.756	13.857	38.474	124.157	52.070	19.756	13.857	39.389	125.072	-0.915	-0.74%	-2.38%
AvMó, 09	53.538	19.427	12.111	39.407	124.483	53.538	19.427	12.111	41.626	126.702	-2.219	-1.78%	-5.63%
ţmţP=ţ, 09	41.479	26.152	13.179	39.666	120.476	41.479	26.152	13.179	40.567	121.377	-0.901	-0.75%	-2.27%
At±vei, 09	38.432	33.531	14.350	42.648	128.961	38.432	33.531	14.350	42.252	128.565	0.396	0.31%	0.93%
bţf=ţ, 09	32.789	27.575	12.293	35.169	107.826	32.789	27.575	12.293	33.516	106.173	1.653	1.53%	4.70%
wWtm=ţ, 09	20.399	31.610	14.432	45.946	112.387	20.399	31.610	14.432	41.961	108.402	3.985	3.55%	8.67%
Rvbgvi x, 10	30.247	31.123	13.944	47.603	122.917	30.247	31.123	13.944	42.169	117.483	5.434	4.42%	11.42%
ţde`qvi x, 10	28.640	36.198	13.126	41.137	119.101	28.640	36.198	13.126	39.861	117.825	1.276	1.07%	3.10%
gvp`10	31.293	43.170	12.041	40.321	126.825	31.293	43.170	12.041	40.837	127.341	-0.516	-0.41%	-1.28%
Gwçj, 10	28.979	38.708	13.906	32.485	114.078	28.979	38.708	13.906	32.412	114.005	0.073	0.06%	0.22%
ţg, 10	30.082	40.787	14.067	31.287	116.223	30.082	40.787	14.067	30.537	115.473	0.750	0.65%	2.40%
Rp, 10													
ţgvU	387.948	348.037	147.306	434.143	1317.434	387.948	348.037	147.306	425.127	1308.418	9.016	0.68%	2.08%

1. Distribution Loss (%) = $\frac{\text{RAGS} - (\text{Industry} + \text{Commercial} + \text{Domestic} + \text{others})}{\text{RAGS}} \times 100$

RAGS

RAGS = Rest Available Gas for Sales, RAGS = P - (E+F), P = Total Gas Purchase, E = Gas Sold to Electricity, F = Gas Sold to Fertilizer.

t 54 t

ciögvÄj M'vm tKv=úvbx wj t

wntóg j m/(tMBb) A ev Avb GKvDúUW di M'vm (BDGdmR) Gi weei Yx

(GwCj) .2010)

mvgwqK

ermi wFwEK

M'vm = GgGgwmGg

ermi	M'vm µtqi cwi gvb					M'vm weµtqi cwi gvb					Mo wntóg j m/ -tMBb cwi gvb (6 - 11)	Mo wntóg j m/ -tMBb kZKiv nvi 12 ÷ 6 x 100	weZi b j m/ -tMBb kZKiv nvi 12 ÷ 5 x 100
	we`jr		mvi Kvi Lvbv	Ab`vb` LvZ mgñ	tgvU (2+3+4+5)	we`jr		mvi Kvi Lvbv	Ab`vb` LvZ mgñ	tgvU (7+8+9+10)			
	mi Kvi x	temi Kvi x				mi Kvi x	temi Kvi x						
1	2	3	4	5	6	7	8	9	10	11	12	13	14
2004-05	391.606	207.151	0.000	16.216	614.973	393.127	207.910	0.000	16.400	617.437	-2.464	-0.40%	-15.19%
2005-06	288.273	185.530	0.000	30.336	504.139	288.273	185.530	0.000	30.336	504.139	0.000	0.00%	0.00%
2006-07	20.242	18.156	0.000	5.633	44.031	20.242	18.156	0.000	5.633	44.031	0.000	0.00%	0.00%
2007-08	318.606	202.228	0.000	91.877	612.711	319.292	202.524	0.000	92.025	613.841	-1.130	-0.18%	-1.23%
2008-09	397.443	238.709	0.000	141.024	777.176	400.863	240.943	0.000	142.238	784.044	-6.868	-0.88%	-4.87%
2009-10	268.958	220.424	0.000	163.833	653.215	269.641	221.060	0.000	164.149	654.850	(1.635)	-0.25%	-1.00%

temi Kvi x we`jr = AvBicic |

Ab`vb` = K'vcuUf cvl qvi +nkí +emYwR'K+Mn`tj x (wbR`e`enri e`wZZ) |

gvm wFwEK t	(2009 -10)												
Rj vB, 09	19.611	23.434	0.000	13.282	56.327	19.787	23.645	0.000	13.401	56.833	(0.506)	-0.90%	-3.81%
AvMó, 09	17.999	23.260	0.000	13.191	54.450	18.114	23.409	0.000	13.276	54.799	(0.349)	-0.64%	-2.65%
tmtP=í, 09	16.686	14.272	0.000	14.808	45.766	16.835	14.399	0.000	14.941	46.175	(0.409)	-0.89%	-2.76%
At±vei, 09	18.958	19.619	0.000	14.001	52.578	18.953	19.613	0.000	13.996	52.562	0.016	0.03%	0.11%
btf=í, 09	17.098	19.412	0.000	14.519	51.029	17.156	19.477	0.000	14.566	51.199	(0.170)	-0.33%	-1.17%
wWim=í, 09	20.797	18.729	0.000	15.346	54.872	20.696	18.638	0.000	15.271	54.605	0.267	0.49%	1.74%
Rvbqvi x, 10	22.701	15.851	0.000	15.257	53.809	22.670	15.830	0.000	15.235	53.735	0.074	0.14%	0.49%
tde`qvi x, 10	24.871	19.100	0.000	15.257	59.228	24.871	19.100	0.000	14.993	58.964	0.264	0.45%	1.73%
gip®10	33.496	22.647	0.000	15.966	72.109	33.496	22.647	0.000	16.039	72.182	(0.073)	-0.10%	-0.46%
GwCj, 10	35.316	21.987	0.000	15.840	73.143	35.580	22.151	0.000	15.957	73.688	(0.545)	-0.75%	-3.44%
tg, 10	41.425	22.113	0.000	16.366	79.904	41.483	22.151	0.000	16.474	80.108	(0.204)	-0.26%	-1.25%
Rp, 10													
tgvU	268.958	220.424	0.000	163.833	653.215	269.641	221.060	0.000	164.149	654.850	(1.635)	-0.25%	-1.00%

1. Distribution Loss (%) = $\frac{\text{RAGS} - (\text{Industry} + \text{Commercial} + \text{Domestic} + \text{others})}{\text{RAGS}} \times 100$

X 100

RAGS = Rest Available Gas for Sales, RAGS = P - (E+F), P = Total Gas Purchase, E = Gas Sold to Electricity, F = Gas Sold to Fertilizer.