

No: 41.01/09/		<b>Petrobangla</b>				Date: 28-29/7/2010 (from 8:00 to 8:00)		
		Production & Marketing Division						
		3, Kawran Bazar, Dhaka-1215				Units:		
						Gas in MMCFD Condensate/NGL in BBLD LPG in Kg		
<b>Daily Gas &amp; Condensate Production and Distribution Report</b>								
<b>I. Production</b>								
Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)	
				Gas	Condensate			
1. BGFCL	Titas	14	420	391.2	387.0	19.6	21.1	
	Bakhrabad	4	34	34.8	12.0	1.5	1.6	
	Habiganj	9	240	239.9	10.4	1.7	1.9	
	Narsingdi	2	35	29.4	60.3	1.5	1.6	
	Meghna	0	0	0.0	0.0	0.0	0.0	
	<b>Sub-Total</b>	<b>29</b>	<b>729</b>	<b>695.3</b>	<b>469.7</b>	<b>34.8</b>	<b>37.5</b>	
2. SGFL	Sylhet	1	2	11.5	72.2	0.6	0.6	
	Kailashtila #1	2	23	19.5	183.8	1.0	1.1	
	Kailashtila #2	4	74	65.4	533.5	3.3	3.5	
	Rashidpur	5	53	48.3	54.3	2.4	2.6	
	Beanibazar	2	18	13.8	223.7	0.7	0.7	
	<b>Sub-Total</b>	<b>14</b>	<b>170</b>	<b>158.5</b>	<b>1067.5</b>	<b>7.9</b>	<b>8.5</b>	
3. BAPEX	Salda	2	11	7.1	4.0	0.4	0.4	
	Fenchuganj	2	32	23.5	22.0	1.2	1.3	
	Shahbazpur	1	15	7.5	0.1	0.4	0.4	
	<b>Sub-Total</b>	<b>5</b>	<b>58</b>	<b>38.1</b>	<b>26.1</b>	<b>1.9</b>	<b>2.1</b>	
	<b>Sub-Total (1+2+3)</b>	<b>48</b>	<b>957</b>	<b>892.0</b>	<b>1563.3</b>	<b>44.6</b>	<b>48.1</b>	
<b>4. IOCs</b>								
CAIRN	Sangu*	6	35	28.7	6.2	1.4	1.5	
	Jalalabad	4	230	139.3	1228.4	7.0	7.5	
CHEVRON	Maulavibazar	4	75	56.0	13.9	2.8	3.0	
	Bibiyana	12	600	619.7	2991.4	31.0	33.4	
NIKO	Feni	1	3	0.0	0.0	0.0	0.0	
TULLOW	Bangura	4	100	120.5	370.0	6.0	6.5	
	<b>Sub-Total</b>	<b>31</b>	<b>1043</b>	<b>964.1</b>	<b>4609.9</b>	<b>48.2</b>	<b>51.9</b>	
	<b>Grand Total (1+2+3+4):</b>	<b>79</b>	<b>2000</b>	<b>1856.0</b>	<b>6173.2</b>	<b>92.8</b>	<b>100.0</b>	
<b>II. Company-wise Distribution</b>								
Company	Power			Fertilizer		Others-Supl.	Total	Remarks:
	Power Plants	Demand	Supply	Company	Max.Demand			
1. TGTDCCL	Ashuganj (610 MW)	160.0	169.7	AFCL	52.0	50.9		
	Ghorasal (845 MW)*	185.0	114.2	JFCL	45.0	30.2		
	Siddhirganj (190 MW)	48.0	36.5	UFFL*	45.0	0.0		*GPS unit 2, 6 shutdown.
	Siddhirganj (120X2 MW)	20.0	25.4	PUFF*	14.0	0.0		*UFFL shutdown.
	Haripur (SBU 96 MW)	25.0	20.0					*PUFF shutdown.
	Haripur(NEPC)110 MW	20.0	13.4					
	Haripur P. P. 360 MW	55.0	52.8					
	Meghna P. P. 450 MW	75.0	74.2					
	Tongi (105 MW)	25.0	24.8					
	RPCL (210 MW)	35.0	28.5					
	Madhabdi REB 35 MW	7.2	5.8					
	Ashulia REB 45 MW	9.6	7.9					
	Tangail 22 MW SIPP	4.8	4.1					
	Narsingdi 22 MW SIPP	4.8	4.7					
Maona 33 MW SIPP	7.5	4.4						
Rupganj, N'ganj-SIPP (33)	7.5	6.4						
	<b>Sub-Total</b>	<b>689.4</b>	<b>592.9</b>		<b>156.0</b>	<b>81.1</b>	<b>670.9</b>	<b>1344.9</b>
								Total TGTDCCL Power (including non-grid power) = <b>632.6</b>
								Total TGTDCCL (including non-grid power) = <b>1384.6</b>
2. BGSL	Rauzan(2x180 MW)	90.0	33.7	CUFL*	52.0	4.6	4.1	
	Sikalbaha (40 MW)	11.0	5.3	KAFCCO	63.0	51.3	137.8	
	Sikalbaha (150 MW)*	38.0	0.0					
	Comilla REB 24 MW	5.0	5.0					
	Feni-22 MW SIPP	4.8	4.3					
	Mohipal-11 MW SIPP	2.4	2.3					
	Barabkunda 22 MW SIPP	5.0	4.3					
	Jangalia-33 MW SIPP	7.5	5.0					
		<b>Sub-Total</b>	<b>163.7</b>	<b>59.8</b>		<b>115.0</b>	<b>55.9</b>	<b>141.9</b>
								Total BGSL Power (including non-grid power) = <b>64.5</b>
								Total BGSL (including non-grid power) = <b>262.3</b>
3. JGTDSL	Shahjibazar 2x30 MW	16.8	18.0	NGFF	18.0	10.3		
	S.Bazar 3 yrs rental 50 MW	7.2	9.8					
	S.Bazar 15 yrs rent 86 MW	19.2	20.1					
	Fenchuganj CC1 90 MW	16.8	15.9					
	Fenchuganj CC2 90 MW*	0.0	0.0					
	Kumargaon 20 MW*	4.8	0.0					
	K.gaon 3 yrs rent 50 MW	9.6	8.5					
	K.gaon 15 yrs rent 10 MW	2.4	1.7					
	Habiganj 11 MW SIPP	2.4	2.1					
	F.ganj 15 yrs rent 50 MW	10.0	11.0					
	F.ganj 3 yrs rent 50 MW*	7.5	0.0					
	<b>Sub-Total</b>	<b>96.7</b>	<b>87.1</b>		<b>18.0</b>	<b>10.3</b>	<b>33.5</b>	<b>131.0</b>
								*Fenchuganj CC 2 shutdown
								*F.ganj 3 yrs rent 50 MW shutdown.
								*Kumargaon 20 MW shutdown.
4. PGCL	Westmont 70 MW	22.0	20.4					
	Baghabari (100+71 MW)	47.0	46.3					
	Bogra 15 yrs rent (20 MW)	4.8	4.7					
	Ullapara 11 MW SIPP	2.4	2.5					
	<b>Sub-Total</b>	<b>76.2</b>	<b>73.9</b>		<b>0.0</b>		<b>17.0</b>	<b>90.9</b>
5. BAPEX	Bhola 3 yrs rent 34.5 MW	10.0	7.5			0	0.0	7.5
	<b>Total :</b>	<b>1036.0</b>	<b>821.2</b>		<b>289.0</b>	<b>147.3</b>	<b>863.3</b>	<b>1831.8</b>
<b>Non-Grid Power : 848.3 (Considering diversity factor 0.85)</b>								
TGTDCCL	Meghna Energy		1.1					
	Rahim Energy		7.0					
	Unique Power		8.7					
	Alpha Power	40.0	2.1					
	Shah Power		2.8					
	CSI Power		6.2					
	Abdul Monem Power		3.1					
	Malancha Holdings		5.1					
A. S. M. Power		1.7						
Partex Energy		1.8						
	<b>Sub-Total</b>	<b>40.0</b>	<b>39.7</b>					<b>39.7</b>
BGSL	Malancha Hold.45 MW		4.7					4.7
	<b>Total Non-Grid Power :</b>		<b>44.5</b>					<b>44.5</b>
	<b>Grand Total</b>	<b>1076.0</b>	<b>865.7</b>		<b>289.0</b>	<b>147.3</b>	<b>863.3</b>	<b>1876.3</b>
<b>% of Total Distribution</b>			46.1			7.8	46.0	100

**III. LPG Production**

LPG Plant	Production	
	LPG	MS
723.3	n/a	n/a

N-S & RA pipeline		
Delivered from N-S pipeline		
AB	311.1	"
BB: -1	128.3	"
BB: -2	180.8	"
V/S3:	68.8	"
AM	380.9	"
<b>Total:</b>	<b>1069.9</b>	<b>mmcid</b>

Remarks:	

**Copy to:**

- Chairman, Petrobangla.
- Chairman/Member (Generation), BPDB (Fax: 9564765 / 9551296).
- Director (Finance/PSC/Operation & Mines/Planning), Petrobangla.
- PS to Hon'ble State Minister, Ministry of Power, Energy & Mineral Resources (Fax: 7170464).
- PS to Secretary, Energy & Mineral Resources Division, MOEMR (Fax: 7161110).
- Chevron/ CAIRN /Hydrocarbon Unit/ IT Dept.(www.petrobangla.org.bd)

(Signed by)  
General Manager  
Production & Marketing Div.  
Tel: 9132092

No: 41.01.09/		<b>Petrobangla</b>				Date: 26-27/7/2010 (from 8:00 to 8:00)		
		Production & Marketing Division						
		3, Kawran Bazar, Dhaka-1215						
						Units:		
						Gas in MMCFD		
						Condensate/NGL in BBLD		
						LPG in Kg		
<b>Daily Gas &amp; Condensate Production and Distribution Report</b>								
<b>I. Production</b>								
Company	Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)	
				Gas	Condensate			
1. BGFC	Titas	14	420	410.1	410.0	20.5	20.7	
	Bakhrabad	4	34	34.2	12.0	1.6	1.6	
	Habiganj	9	240	261.2	13.3	1.7	1.7	
	Narsingdi	2	35	32.0	63.8	1.6	1.6	
	Meghna	0	0	0.0	0.0	0.0	0.0	
	<b>Sub-Total</b>	<b>29</b>	<b>729</b>	<b>737.5</b>	<b>499.1</b>	<b>36.9</b>	<b>37.2</b>	
2. SGFL	Sylhet	1	2	11.4	71.7	0.6	0.6	
	Kailashtila #1	2	23	18.3	173.2	0.9	0.9	
	Kailashtila #2	4	74	71.1	587.3	3.6	3.6	
	Rashidpur	5	53	48.7	57.2	2.4	2.5	
	Beanibazar	2	18	14.0	243.3	0.7	0.7	
	<b>Sub-Total</b>	<b>14</b>	<b>170</b>	<b>163.5</b>	<b>1132.7</b>	<b>8.2</b>	<b>8.3</b>	
3. BAPEX	Salda	2	11	7.3	4.4	0.4	0.4	
	Fenchuganj	2	32	23.2	23.0	1.2	1.2	
	Shahbazpur	1	15	6.7	0.2	0.3	0.3	
	<b>Sub-Total</b>	<b>5</b>	<b>58</b>	<b>37.2</b>	<b>27.6</b>	<b>1.9</b>	<b>1.9</b>	
	<b>Sub-Total (1+2+3)</b>	<b>48</b>	<b>957</b>	<b>938.2</b>	<b>1659.4</b>	<b>46.9</b>	<b>47.4</b>	
<b>4. IOCs</b>								
CAIRN	Sangu*	6	35	29.3	7.3	1.5	1.5	
	Jalalabad	4	230	140.9	1215.9	7.0	7.1	
CHEVRON	Maulavibazar	4	75	56.4	7.8	2.8	2.8	
	Bibiyana	12	600	695.4	3455.1	34.8	35.1	
NIKO	Feni	1	3	0.0	0.0	0.0	0.0	
TULLOW	Bangura	4	100	120.7	380.0	6.0	6.1	
	<b>Sub-Total</b>	<b>31</b>	<b>1043</b>	<b>1042.6</b>	<b>5066.1</b>	<b>52.1</b>	<b>52.6</b>	
	<b>Grand Total (1+2+3+4):</b>	<b>79</b>	<b>2000</b>	<b>1980.7</b>	<b>6725.5</b>	<b>99.0</b>	<b>100.0</b>	
<b>II. Company-wise Distribution</b>								
Company	Power			Fertilizer		Others-Supl.	Total	Remarks:
	Power Plants	Demand	Supply	Company	Max.Demand			
1. TGTDC	Ashuganj (610 MW)	160.0	166.7	AFCL	52.0	51.0		
	Ghorasal (845 MW)*	185.0	90.8	JFCL	45.0	29.5		
	Siddhirganj (190 MW)	48.0	38.3	UFFL*	45.0	0.0		*GPS unit 2,4,6 shutdown.
	Siddhirganj (120X2 MW)	20.0	16.0	PUFF*	14.0	0.0		
	Haripur (SBU 96 MW)	25.0	20.2					
	Haripur(NEPC)110 MW	20.0	9.6					*UFFL shutdown.
	Haripur P. P. 360 MW	55.0	53.4					*PUFF shutdown.
	Meghna P. P. 450 MW	75.0	73.9					
	Tongi (105 MW)	25.0	9.5					
	RPCL (210 MW)	35.0	18.5					
	Madhabdi REB 35 MW	7.2	7.0					Total TGTDC Power (including non-grid power) = 572.1
	Ashulia REB 45 MW	9.6	5.7					
	Tangail 22 MW SIPP	4.8	3.9					
	Narsingdi 22 MW SIPP	4.8	4.6					
Maona 33 MW SIPP	7.5	6.2						
Rupganj, N'ganj-SIPP (33)	7.5	7.0					Total TGTDC (including non-grid power) = 1448.6	
	<b>Sub-Total</b>	<b>689.4</b>	<b>531.4</b>		<b>156.0</b>	<b>80.5</b>	<b>796.1</b>	<b>1407.9</b>
2. BGSL	Rauzan(2x180 MW)	90.0	29.6	CUFL*	52.0	4.6	4.2	
	Sikalbaha (40 MW)*	11.0	0.0	KAFCO	63.0	51.4	171.5	
	Sikalbaha (150 MW)*	38.0	1.4					*Sikalbaha (40 & 150) MW shutdown
	Comilla REB 24 MW	5.0	5.8					
	Feni-22 MW SIPP	4.8	4.3					
	Mohipal-11 MW SIPP	2.4	2.3					
	Barabkunda 22 MW SIPP	5.0	4.2					
	Jangalia-33 MW SIPP	7.5	5.9					
	<b>Sub-Total</b>	<b>163.7</b>	<b>53.5</b>		<b>115.0</b>	<b>56.0</b>	<b>175.7</b>	<b>285.2</b>
3. JGTDSL	Shahjibazar 2x30 MW	16.8	19.5	NGFF	18.0	16.7		
	S.Bazar 3 yrs rental 50 MW	7.2	9.7					
	S.Bazar 15 yrs rent 86 MW	19.2	19.8					
	Fenchuganj CC1 90 MW	16.8	15.9					
	Fenchuganj CC2 90 MW*	0.0	0.0					*Fenchuganj CC 2 shutdown
	Kumargaon 20 MW	4.8	3.5					*F.ganj 3 yrs rent 50 MW shutdown.
	K.gaon 3 yrs rent 50 MW	9.6	8.4					
	K.gaon 15 yrs rent 10 MW	2.4	1.7					
	Habiganj 11 MW SIPP	2.4	2.3					
	F.ganj 15 yrs rent 50 MW	10.0	11.5					
	F.ganj 3 yrs rent 50 MW*	7.5	0.0					
	<b>Sub-Total</b>	<b>96.7</b>	<b>92.2</b>		<b>18.0</b>	<b>16.7</b>	<b>36.2</b>	<b>145.1</b>
4. PGCL	Westmont 70 MW	22.0	21.6					
	Baghabari (100+71 MW)	47.0	32.8					
	Bogra 15 yrs rent (20 MW)	4.8	4.6					
	Ullapara 11 MW SIPP	2.4	2.4					
	<b>Sub-Total</b>	<b>76.2</b>	<b>61.4</b>		<b>0.0</b>	<b>17.0</b>	<b>78.4</b>	
5. BAPEX	Bhola 3 yrs rent 34.5 MW	10.0	6.7			0	0.0	6.7
	<b>Total :</b>	<b>1036.0</b>	<b>745.1</b>		<b>289.0</b>	<b>153.2</b>	<b>1025.1</b>	<b>1923.4</b>
	<b>Non-Grid Power :</b>	<b>848.3 (Considering diversity factor 0.85)</b>						
TGTDC	Meghna Energy		1.2					
	Rahim Energy		8.4					
	Unique Power		8.3					
	Alpha Power	40.0	2.4					
	Shah Power		0.9					
	CSI Power		6.7					
	Abdul Monem Power		3.0					
	<b>Sub-Total</b>	<b>40.0</b>	<b>40.7</b>					
BGSL	Malancha Hold.45 MW		8.0					8.0
	<b>Total Non-Grid Power :</b>		<b>48.7</b>					<b>48.7</b>
	<b>Grand Total</b>	<b>1076.0</b>	<b>793.8</b>		<b>289.0</b>	<b>153.2</b>	<b>1025.1</b>	<b>1972.1</b>
	<b>% of Total Distribution</b>		<b>40.3</b>			<b>7.8</b>	<b>52.0</b>	<b>100</b>

## Copy to:

- Chairman, Petrobangla.
- Chairman/Member (Generation), BPDB (Fax: 9564765 / 9551093 / 9551296)
- Director (Finance/PSC/Operation & Mines/Planning), Petrobangla.
- PS to Hon'ble State Minister, Ministry of Power, Energy & Mineral Resources (Fax: 7170464).
- PS to Secretary, Energy & Mineral Resources Division, MOEMR (Fax: 7161110).
- Chevron/ CAIRN /Hydrocarbon Unit/ IT Dept.(www. petrobangla.org.bd)

(Signed by)  
General Manager  
Production & Marketing Div.  
Tel: 9132092

## III. LPG Production

NGL To LPG Plant	Production	
	LPG	MS
635.2	n/a	n/a

## N-S &amp; RA pipeline

Delivered from N-S pipeline		
AB	363.4	..
BB: -1	129.5	..
BB: -2	198.9	..
VSS3:	63.9	..
AM	413.5	..
Total:	1169.3	mmcf

## Remarks:

No: 41.01.09/		<b>Petrobangla</b>				Date: 25-26/7/2010 (from 8:00 to 8:00)			
		Production & Marketing Division							
		3, Kawran Bazar, Dhaka-1215							
		Daily Gas & Condensate Production and Distribution Report				Units:			
						Gas in MMCFD			
						Condensate/NGL in BBLD			
						LPG in Kg			
<b>I. Production</b>									
Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)		
				Gas	Condensate				
1. BGFLC	Titas	14	420	410.2	409.0	20.5	20.8		
	Bakhrabad	4	34	34.1	12.0	1.6	1.6		
	Habiganj	9	240	259.0	13.2	1.7	1.7		
	Narsingdi	2	35	32.3	66.0	1.6	1.6		
	Meghna	0	0	0.0	0.0	0.0	0.0		
	<b>Sub-Total</b>	<b>29</b>	<b>729</b>	<b>735.6</b>	<b>500.2</b>	<b>36.8</b>	<b>37.3</b>		
2. SGFL	Sylhet	1	2	11.5	74.7	0.6	0.6		
	Kailashtila #1	2	23	18.9	174.0	0.9	1.0		
	Kailashtila #2	4	74	67.6	552.5	3.4	3.4		
	Rashidpur	5	53	48.6	58.4	2.4	2.5		
	Beanibazar	2	18	14.0	246.0	0.7	0.7		
	<b>Sub-Total</b>	<b>14</b>	<b>170</b>	<b>160.7</b>	<b>1105.6</b>	<b>8.0</b>	<b>8.2</b>		
3. BAPEX	Salda	2	11	7.4	4.4	0.4	0.4		
	Fenchuganj	2	32	23.3	23.5	1.2	1.2		
	Shahbazpur	1	15	9.4	0.2	0.5	0.5		
		<b>Sub-Total</b>	<b>5</b>	<b>58</b>	<b>40.2</b>	<b>28.1</b>	<b>2.0</b>	<b>2.0</b>	
	<b>Sub-Total (1+2+3)</b>	<b>48</b>	<b>957</b>	<b>936.5</b>	<b>1633.9</b>	<b>46.8</b>	<b>47.5</b>		
<b>4. IOCs</b>									
CAIRN	Sangu*	6	35	29.4	6.8	1.5	1.5		
	Jalalabad	4	230	142.2	1190.7	7.1	7.2		
CHEVRON	Maulavibazar	4	75	56.5	7.2	2.8	2.9		
	Bibiyana	12	600	684.8	3230.5	34.2	34.8		
NIKO	Feni	1	3	0.0	0.0	0.0	0.0		
TULLOW	Bangura	4	100	120.5	370.0	6.0	6.1		
	<b>Sub-Total</b>	<b>31</b>	<b>1043</b>	<b>1033.3</b>	<b>4805.3</b>	<b>51.7</b>	<b>52.5</b>		
	<b>Grand Total (1+2+3+4):</b>	<b>79</b>	<b>2000</b>	<b>1969.8</b>	<b>6439.2</b>	<b>98.5</b>	<b>100.0</b>		
<b>II. Company-wise Distribution</b>									
Company	Power			Fertilizer		Others-Supl.	Total	Remarks:	
	Power Plants	Demand	Supply	Company	Max.Demand				
1. TGTDCCL	Ashuganj (610 MW)	160.0	156.7	AFCL	52.0	51.0			
	Ghorasal (845 MW)*	185.0	77.3	JFCL*	45.0	31.3			
	Siddhirganj (190 MW)	48.0	35.8	UFFL*	45.0	0.0		*GPS unit 2, 4, 6 shutdown.	
	Siddhirganj (120X2 MW)	20.0	18.1	PUFF*	14.0	0.0		*UFFL shutdown.	
	Haripur (SBU 96 MW)	25.0	20.4					*PUFF shutdown.	
	Haripur(NEPC)110 MW	20.0	10.6						
	Haripur P. P. 360 MW	55.0	53.4						
	Meghna P. P. 450 MW	75.0	74.6						
	Tongi (105 MW)	25.0	17.7						
	RPCL (210 MW)	35.0	19.9						
	Madhabdi REB 35 MW	7.2	7.0						
	Ashulia REB 45 MW	9.6	6.3						
	Tangail 22 MW SIPP	4.8	4.1						
	Narsingdi 22 MW SIPP	4.8	4.7						
	Maona 33 MW SIPP	7.5	5.8						
Rupganj, N'ganj-SIPP (33)	7.5	6.5							
	<b>Sub-Total</b>	<b>689.4</b>	<b>519.1</b>		<b>156.0</b>	<b>82.2</b>	<b>805.0</b>	<b>1406.4</b>	
								Total TGTDCCL Power (including non-grid power) = <b>560.19</b>	
								Total TGTDCCL (including non-grid power) = <b>1447.4</b>	
2. BGSL	Rauzan(2x180 MW)	90.0	0.0	CUFL*	52.0	4.6	4.5		
	Sikalbaha (40 MW)*	11.0	0.0	KAFCCO	63.0	51.2	166.3		
	Sikalbaha (150 MW)*	38.0	29.0						
	Comilla REB 24 MW	5.0	5.6						
	Feni-22 MW SIPP	4.8	4.7						
	Mohipal-11 MW SIPP	2.4	2.3						
	Barabkunda 22 MW SIPP	5.0	4.3						
	Jangalia-33 MW SIPP	7.5	5.8						
		<b>Sub-Total</b>	<b>163.7</b>	<b>51.7</b>		<b>115.0</b>	<b>55.8</b>	<b>170.8</b>	<b>278.3</b>
								Total BGSL Power (including non-grid power) = <b>59.6</b>	
								Total BGSL (including non-grid power) = <b>286.2</b>	
3. JGTDSL	Shahjibazar 2x30 MW	16.8	18.6	NGFF	18.0	16.7			
	S.Bazar 3 yrs rental 50 MW	7.2	10.1						
	S.Bazar 15 yrs rent 86 MW	19.2	19.5						
	Fenchuganj CC1 90 MW	16.8	15.8						
	Fenchuganj CC2 90 MW*	0.0	0.0						
	Kumargaon 20 MW	4.8	3.1						
	K.gaon 3 yrs rent 50 MW	9.6	8.4						
	K.gaon 15 yrs rent 10 MW	2.4	1.3						
	Habiganj 11 MW SIPP	2.4	2.4						
	F.ganj 15 yrs rent 50 MW	10.0	11.3						
F.ganj 3 yrs rent 50 MW*	7.5	0.0							
	<b>Sub-Total</b>	<b>96.7</b>	<b>90.5176</b>		<b>18.0</b>	<b>16.7</b>	<b>36.2</b>	<b>143.4</b>	
								*Fenchuganj CC 2 shutdown	
								*F.ganj 3 yrs rent 50 MW shutdown.	
4. PGCL	Westmont 70 MW	22.0	21.1						
	Baghabari (100+71 MW)	47.0	38.5						
	Bogra 15 yrs rent (20 MW)	4.8	4.8						
	Ullapara 11 MW SIPP	2.4	2.4						
	<b>Sub-Total</b>	<b>76.2</b>	<b>66.8</b>		<b>0.0</b>		<b>17.0</b>	<b>83.8</b>	
5. BAPEX	Bihola 3 yrs rent 34.5 MW	10.0	9.4			0	0.0	9.4	
	<b>Total :</b>	<b>1036.0</b>	<b>737.5</b>		<b>289.0</b>	<b>154.7</b>	<b>1029.0</b>	<b>1921.2</b>	
	<b>Non-Grid Power :</b>	<b>848.3</b>	<b>(Considering diversity factor 0.85)</b>						
TGTDCCL	Meghna Energy		1.1						
	Rahim Energy		8.4						
	Unique Power		8.8						
	Alpha Power	40.0	2.4						
	Shah Power		0.9						
	CSI Power		6.7						
	Abdul Monem Power		3.0						
	Malancha Holdings		6.4						
	<b>Sub-Total</b>	<b>40.0</b>	<b>41.1</b>					<b>41.1</b>	
BGSL	Malancha Hold.45 MW		8.0					8.0	
	<b>Total Non-Grid Power :</b>		<b>49.0</b>					<b>49.0</b>	
	<b>Grand Total</b>	<b>1076.0</b>	<b>786.5</b>		<b>289.0</b>	<b>154.7</b>	<b>1029.0</b>	<b>1970.2</b>	
	<b>% of Total Distribution</b>		<b>39.9</b>			<b>7.9</b>	<b>52.2</b>	<b>100</b>	

**III. LPG Production**

LPG Plant	Production	
	LPG	MS
622.6	n/a	n/a

N-S & RA pipeline		
Delivered from N-S pipeline		
AB	363.9	..
BB: -1	130.0	..
BB: -2	197.9	..
V53:	51.3	..
AM	411.3	..
<b>Total:</b>	<b>1154.4</b>	<b>mmcf/d</b>

Remarks:	

**Copy to:**

- Chairman, Petrobangla.
- Chairman/Member (Generation), BPDB (Fax: 9564765 / 9551093 / 9551296).
- Director (Finance/PSC/Operation & Mines/Planning), Petrobangla.
- PS to Hon'ble State Minister, Ministry of Power, Energy & Mineral Resources (Fax: 7170464).
- PS to Secretary, Energy & Mineral Resources Division, MOEMR (Fax: 7161110).
- Chevron/ CAIRN /Hydrocarbon Unit/ IT Dept.(www.petrobangla.org.bd)

(Signed by)  
General Manager  
Production & Marketing Div.  
Tel: 9132092