

No: 41.01.09/		Petrobangla				Date: 9-10/3/2010 (from 8:00 to 8:00)			
		Production & Marketing Division							
		3, Kawran Bazar, Dhaka-1215							
						Units: Gas in MMCFD Condensate/NGL in BBLD LPG in Kg			
Daily Gas & Condensate Production and Distribution Report									
I. Production									
Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)		
				Gas	Condensate				
1. BGFCL	Titas	14	420	376.1	394.0	18.8	19.0		
	Bakhrabad	4	34	35.5	18.0	1.6	1.6		
	Habiganj	9	240	238.5	15.1	1.8	1.8		
	Narsingdi	2	35	32.1	71.6	1.6	1.6		
	Meghna	0	0	0.0	0.0	0.0	0.0		
Sub-Total		29	729	682.2	498.7	34.1	34.4		
2. SGFL	Sylhet	1	2	6.6	69.8	0.3	0.3		
	Kailashtila #1	2	23	21.6	197.8	1.1	1.1		
	Kailashtila #2	4	74	74.8	611.7	3.7	3.8		
	Rashidpur	5	53	49.4	46.7	2.5	2.5		
	Beanibazar	2	18	15.5	249.6	0.8	0.8		
Sub-Total		14	170	167.8	1175.5	8.4	8.5		
3. BAPEX	Salda	2	11	8.2	4.1	0.4	0.4		
	Fenchuganj	2	32	24.3	39.5	1.2	1.2		
	Shahbazpur	1	15	8.4	0.4	0.4	0.4		
Sub-Total		5	58	40.8	44.0	2.0	2.1		
Sub-Total (1+2+3)		48	957	890.9	1718.2	44.5	45.0		
4. IOCs									
CAIRN	Sangu	6	35	39.1	16.8	2.0	2.0		
	Jalalabad	4	230	160.7	1315.9	8.0	8.1		
CHEVRON	Maulavibazar	4	75	58.8	109.3	2.9	3.0		
	Bibiya	12	600	708.4	3733.9	35.4	35.8		
NIKO	Feni	1	3	1.9	2.5	0.1	0.1		
TULLOW	Bangura	4	100	120.6	136.0	6.0	6.1		
Sub-Total		31	1043	1089.5	5314.4	54.5	55.0		
Grand Total (1+2+3+4):		79	2000	1980.3	7032.5	99.0	100.0		
II. Company-wise Distribution									
Company	Power			Fertilizer			Others-Supl.	Total	Remarks:
	Power Plants	Demand	Supply	Company	Max.Demand	Supply			
1. TGTDCCL	Ashuganj (610 MW)	139.0	127.4	ZFCL	52.0	51.8			*GPS-Unit 1 shutdown. *Haripur shutdown. Total TGTDCCL Power (including non-grid power) = 571.5 Total TGTDCCL (including non-grid power) = 1465.2
	Ghorasal (845 MW)	185.0	182.0	JFCL	45.0	32.9			
	Siddhirganj (190 MW)	48.0	26.5	UFFL	45.0	38.0			
	Siddhirganj (120X2 MW)*	20.0	18.0	PUFF	14.0	8.6			
	Haripur (SBU 96 MW)*	25.0	0.0						
	Haripur (NEPC) 110 MW	20.0	9.2						
	Haripur P. P. 360 MW	55.0	40.3						
	Meghna P. P. 450 MW	75.0	72.2						
	Tongi (105 MW)	25.0	6.8						
	RPCL (210 MW)	35.0	18.6						
	Madhabdi REB 35 MW	7.2	7.3						
	Ashulia REB 45 MW	9.6	7.9						
	Tangail 22 MW SIPP	4.8	4.3						
	Narsingdi 22 MW SIPP	4.8	3.8						
	Maona 33 MW SIPP	7.5	5.8						
Rupganj, N'ganj-SIPP (33)	7.5	6.5							
Sub-Total		668.4	536.6		156.0	131.3	762.3	1430.3	
2. BGSL	Rauzan(2x180 MW)	90.0	27.0	CUFL	52.0	48.4	3.6		*KAFCO shutdown for maintenance. Total BGSL Power (including non-grid power) = 67.9 Total BGSL (including non-grid power) = 293.3
	Sikalbaha (40 MW)	0.0	11.0	KAFCO*	63.0	2.4	171.0		
	Comilla REB 24 MW	5.0	4.9						
	Feni-22 MW SIPP	4.8	4.2						
	Mohipal-11 MW SIPP	2.4	3.3						
	Barabkunda 22 MW SIPP	5.0	4.4						
	Jangalia-33 MW SIPP	7.5	6.3						
Sub-Total		114.7	61.1		115.0	50.8	174.6	286.5	
3. JGTDSL	Shahibazar 2x30 MW	16.8	18.9	NGFF	18.0	16.3			*Fenchuganj CC 2 shutdown *F.ganj 3 yrs rent 50 MW shutdown.
	S.Bazar 3 yrs rental 50 MW	7.2	6.9						
	S.Bazar 15 yrs rent 86 MW	19.2	19.0						
	Fenchuganj CC1 90 MW	16.8	13.5						
	Fenchuganj CC2 90 MW	0.0	0.0						
	Kumargaon 20 MW	4.8	2.4						
	K.gaan 3 yrs rent 50 MW	9.6	8.5						
	K.gaan 15 yrs rent 10 MW	2.4	2.5						
	Habiganj 11 MW SIPP	2.4	2.6						
	F.ganj 15 yrs rent 50 MW	10.0	10.9						
	F.ganj 3 yrs rent 50 MW	7.5	0.0						
Sub-Total		96.7	85.1		18.0	16.3	49.6	151.0	
4. PGCL	Westmont 70 MW	25.0	17.8						Remarks:
	Baghabari (100+71 MW)	47.0	32.9						
	Bogra 15 yrs rent (20 MW)	4.8	4.5						
	Ullapara 11 MW SIPP	2.4	2.3						
Sub-Total		79.2	57.5		0.0		16.5	74.0	
5. BAPEX	Bhola 3 yrs rent 34.5 MW	10.0	8.4				0	8.4	
Total :		969.0	748.8		289.0	198.5	1002.9	1950.2	
Non-Grid Power :		785.4 (Considering diversity factor 0.85)							
TGTDCCL	Meghna Energy		1.4						Remarks : *Abdul Monem - shutdown.
	Rahim Energy		9.8						
	Unique Power		6.9						
	Alpha Power	20.0	1.3						
	Shah Power		0.8						
	CSI Power		5.3						
	Abdul Monem Power		1.9						
	Malancha Holdings		6.1						
A. S. M. Power		1.5							
Sub-Total		20.0	34.9					34.9	
BGSL	Malancha Hold.45 MW		6.8					6.8	
Total Non-Grid Power :			41.7					41.7	
Grand Total		989.0	790.5		289.0	198.5	1002.9	1991.9	
% of Total Distribution			39.7			10.0	50.4	100	

Copy to:

- Chairman, Petrobangla.
- Chairman/Member (Generation), BPDDB (Fax: 9564765 / 9551093 / 9551296).
- Director (Finance/PSC/Operation & Mines/Planning), Petrobangla.
- PS to Hon'ble State Minister, Ministry of Power, Energy & Mineral Resources (Fax: 7170464).
- PS to Secretary, Energy & Mineral Resources Division, MOEMR (Fax: 7161110).
- Chevron/ CAIRN /Hydrocarbon Unit/ IT Dept.(www. petrobangla.org.bd)

(Signed by)
General Manager
Production & Marketing Division.
Tel: 9132092

No: 41.01.09/		Petrobangla				Date: 8-9/3/2010 (from 8:00 to 8:00)				
		Production & Marketing Division								
		3, Kawran Bazar, Dhaka-1215								
						Units:				
						Gas in MMCFD				
						Condensate/NGL in BBLD				
						LPG in Kg				
Daily Gas & Condensate Production and Distribution Report										
I. Production										
Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)			
				Gas	Condensate					
1. BGFCL	Titas	14	420	376.2	396.0	18.8	19.2			
	Bakhrabad	4	34	35.5	18.0	1.6	1.6			
	Habiganj	9	240	238.5	14.6	1.8	1.8			
	Narsingdi	2	35	32.1	72.8	1.6	1.6			
	Meghna	0	0	0.0	0.0	0.0	0.0			
Sub-Total		29	729	682.3	501.4	34.1	34.8			
2. SGFL	Sylhet	1	2	6.6	65.0	0.3	0.3			
	Kailashtila #1	2	23	21.8	193.7	1.1	1.1			
	Kailashtila #2	4	74	74.8	623.8	3.7	3.8			
	Rashidpur	5	53	49.4	47.1	2.5	2.5			
	Beanibazar	2	18	15.6	252.2	0.8	0.8			
Sub-Total		14	170	168.2	1181.8	8.4	8.6			
3. BAPEX	Salda	2	11	8.1	4.1	0.4	0.4			
	Fenchuganj	2	32	24.4	41.2	1.2	1.2			
	Shahbazpur	1	15	8.1	0.3	0.4	0.4			
Sub-Total		5	58	40.6	45.6	2.0	2.1			
Sub-Total (1+2+3)		48	957	891.1	1728.7	44.6	45.4			
4. IOCs										
CAIRN	Sangu	6	35	32.9	13.1	1.6	1.7			
	Jalalabad	4	230	156.2	1279.0	7.8	8.0			
CHEVRON	Maulavibazar	4	75	49.8	11.1	2.5	2.5			
	Bibiya	12	600	709.6	3719.9	35.5	36.2			
NIKO	Feni	1	3	1.9	2.3	0.1	0.1			
TULLOW	Bangura	4	100	120.2	136.0	6.0	6.1			
Sub-Total		31	1043	1070.7	5161.3	53.5	54.6			
Grand Total (1+2+3+4):		79	2000	1961.9	6890.0	98.1	100.0			
II. Company-wise Distribution										
Company	Power			Fertilizer			Others-Supl.	Total	Remarks:	
	Power Plants	Demand	Supply	Company	Max.Demand	Supply				
1. TGTDCCL	Ashuganj (610 MW)*	139.0	124.2	ZFCL	52.0	51.5			Remarks: *APS-Unit 4 shutdown. *GPS-Unit 1 shutdown. *Haripur shutdown. Total TGTDCCL Power (including non-grid power) = 580.4 Total TGTDCCL (including non-grid power) = 1470.1	
	Ghorasal (845 MW)*	185.0	177.4	JFCL	45.0	33.9				
	Siddhirganj (190 MW)	48.0	27.6	UFFL	45.0	32.4				
	Siddhirganj (120X2 MW)	20.0	18.9	PUFF	14.0	8.7				
	Haripur (SBU 96 MW)*	25.0	0.0							
	Haripur (NEPC) 110 MW	20.0	12.1							
	Haripur P. P. 360 MW	55.0	52.2							
	Meghna P. P. 450 MW	75.0	74.4							
	Tongi (105 MW)	25.0	7.6							
	RPCL (210 MW)	35.0	18.8							
	Madhabdi REB 35 MW	7.2	7.3							
	Ashulia REB 45 MW	9.6	8.0							
	Tangail 22 MW SIPP	4.8	3.9							
	Narsingdi 22 MW SIPP	4.8	3.9							
Maona 33 MW SIPP	7.5	6.1								
Rupganj, N'ganj-SIPP (33)	7.5	5.8								
Sub-Total		668.4	548.0		156.0	126.5	763.3	1437.7		
2. BGSL	Rauzan(2x180 MW)	90.0	29.2	CUFL	52.0	48.7	4.1		Remarks: *KAFCO shutdown for maintenance. Total BGSL Power (including non-grid power) = 69.5 Total BGSL (including non-grid power) = 292.7	
	Sikalbaha (40 MW)	0.0	10.9	KAFCO*	63.0	3.4	167.0			
	Comilla REB 24 MW	5.0	4.8							
	Feni-22 MW SIPP	4.8	4.6							
	Mohipal-11 MW SIPP	2.4	2.1							
	Barabkunda 22 MW SIPP	5.0	4.5							
	Jangalia-33 MW SIPP	7.5	6.4							
Sub-Total		114.7	62.5		115.0	52.1	171.0	285.7		
3. JGTDSL	Shahjibazar 2x30 MW	16.8	18.9	NGFF	18.0	16.3			Remarks: *Fenchuganj CC 2 shutdown *F.ganj 3 yrs rent 50 MW shutdown.	
	S.Bazar 3 yrs rental 50 MW	7.2	6.8							
	S.Bazar 15 yrs rent 86 MW	19.2	18.6							
	Fenchuganj CC1 90 MW	16.8	8.5							
	Fenchuganj CC2 90 MW	0.0	0.0							
	Kumargaon 20 MW	4.8	2.4							
	K.gaan 3 yrs rent 50 MW	9.6	8.5							
	K.gaan 15 yrs rent 10 MW	2.4	2.5							
	Habiganj 11 MW SIPP	2.4	2.5							
	F.ganj 15 yrs rent 50 MW	10.0	10.9							
	F.ganj 3 yrs rent 50 MW	7.5	0.0							
Sub-Total		96.7	79.6		18.0	16.3	49.3	145.1		
4. PGCL	Westmont 70 MW	25.0	18.1						Remarks:	
	Baghabari (100+71 MW)	47.0	30.9							
	Bogra 15 yrs rent (20 MW)	4.8	4.5							
	Ullapara 11 MW SIPP	2.4	2.4							
Sub-Total		79.2	56.0		0.0		16.5	72.5		
5. BAPEX	Bhola 3 yrs rent 34.5 MW	10.0	8.1				0	8.1		
Total :		969.0	754.1		289.0	194.8	1000.1	1949.0		
Non-Grid Power :		785.4 (Considering diversity factor 0.85)								
TGTDCCL	Meghna Energy		1.7						Remarks : *Abdul Monem - shutdown.	
	Rahim Energy		8.4							
	Unique Power		6.9							
	Alpha Power	20.0	1.7							
	Shah Power		0.7							
	CSI Power		5.1							
	Abdul Monem Power		0.5							
	Malancha Holdings		6.0							
A. S. M. Power		1.5								
Sub-Total		20.0	32.4					32.4		
BGSL	Malancha Hold.45 MW		7.0					7.0		
Total Non-Grid Power :			39.4					39.4		
Grand Total		989.0	793.5		289.0	194.8	1000.1	1988.4		
% of Total Distribution			39.9			9.8	50.3	100		

Copy to:

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(Signed by)
General Manager
Production & Marketing Division.
Tel: 9132092

III. LPG Production

NGL To	Production	
LPG Plant	LPG	MS
465.4	n/a	n/a

N-S & RA pipeline	
Delivered from N-S pipeline	
AB	349.7 ..
BB: -1	137.1 ..
BB: -2	204.2 ..
VS3:	59.2 ..
AM	419.3 ..
Total:	1169.5 mmcfcd

Remarks:

No: 41.01.09/		Petrobangla				Date: 7-8/3/2010 (from 8:00 to 8:00)		
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	Bakhrabad	4	34	35.4	16.0	1.6	1.6	
	Habiganj	9	240	239.1	14.9	1.8	1.8	
	Narsingdi	2	35	32.2	76.6	1.6	1.6	
	Meghna	0	0	0.0	0.0	0.0	0.0	
Sub-Total		29	729	683.7	505.5	34.2	34.7	
2. SGFL	Sylhet	1	2	6.6	75.9	0.3	0.3	
	Kailashtila #1	2	23	21.9	194.9	1.1	1.1	
	Kailashtila #2	4	74	71.8	595.6	3.6	3.6	
	Rashidpur	5	53	49.3	48.7	2.5	2.5	
	Beanibazar	2	18	15.6	255.0	0.8	0.8	
Sub-Total		14	170	165.1	1170.1	8.3	8.4	
3. BAPEX	Salda	2	11	8.1	4.2	0.4	0.4	
	Fenchuganj	2	32	25.0	41.0	1.3	1.3	
	Shahbazpur	1	15	8.4	0.3	0.4	0.4	
Sub-Total		5	58	41.5	45.5	2.1	2.1	
Sub-Total (1+2+3)		48	957	890.4	1721.0	44.5	45.2	
4. IOCs								
CAIRN	Sangu	6	35	39.1	15.1	2.0	2.0	
	Jalalabad	4	230	157.0	1292.9	7.8	8.0	
CHEVRON	Maulavibazar	4	75	53.1	10.0	2.7	2.7	
	Bibiya	12	600	706.2	3657.9	35.3	35.9	
NIKO	Feni	1	3	1.9	2.1	0.1	0.1	
TULLOW	Bangura	4	100	120.2	133.0	6.0	6.1	
Sub-Total		31	1043	1077.4	5111.0	53.9	54.8	
Grand Total (1+2+3+4):		79	2000	1967.8	6832.0	98.4	100.0	
II. Company-wise Distribution								
Company	Power			Fertilizer		Others-Supl.	Total	Remarks:
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Sub-Total		114.7	66.0		115.0	52.0	170.0	288.0
3. JGTDSL	Shahjibazar 2x30 MW	16.8	18.9	NGFF	18.0	16.7		Remarks: *Fenchuganj CC 2 shutdown *F.ganj 3 yrs rent 50 MW shutdown.
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	Habiganj 11 MW SIPP	2.4	2.6					
	F.ganj 15 yrs rent 50 MW	10.0	11.0					
	F.ganj 3 yrs rent 50 MW*	7.5	0.0					
Sub-Total		96.7	78.1		18.0	16.7	48.2	142.9
4. PGCL	Westmont 70 MW	25.0	19.2					Remarks:
	Baghabari (100+71 MW)	47.0	29.7					
	Bogra 15 yrs rent (20 MW)	4.8	4.5					
	Ullapara 11 MW SIPP	2.4	2.4					
Sub-Total		79.2	55.9		0.0		16.5	72.4
5. BAPEX	Bhola 3 yrs rent 34.5 MW	10.0	8.1				0	8.1
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Non-Grid Power :		785.4 (Considering diversity factor 0.85)						
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	Unique Power		6.5					
	Alpha Power	20.0	1.1					
	Shah Power		0.8					
	CSI Power		5.1					
	Abdul Monem Power		0.0					
Sub-Total		20.0	31.0					31.0
BGSL	Malancha Hold.45 MW		7.0					7.0
Total Non-Grid Power :			38.0					38.0
Grand Total		989.0	815.5		289.0	176.7	996.1	1988.3
% of Total Distribution			41.0			8.9	50.1	100

Copy to:

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- Chairman/Member (Generation), BPDB (Fax: 9564765 / 9551093 / 9551296).
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General Manager
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