

No: 41.01.09/		Petrobangla				Date: 18-19/11/2008 (from 8:00 to 8:00)			
		Production & Marketing Division							
		3, Kawran Bazar, Dhaka-1215				Units:			
						Gas in MMCFD			
						Condensate/NGL in BBLD			
						LPG in Kg			
Daily Gas & Condensate Production and Distribution Report									
I. Production									
Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)		
				Gas	Condensate				
1. BGFL	Titas	14	405	397.1	412.0	21.6	22.4		
	Bakhrabad	4	34	33.1	30.0	1.8	1.9		
	Habiganj	9	246	237.6	14.9	12.9	13.4		
	Narsingdi	2	35	34.7	80.8	1.9	2.0		
	Meghna	1	0	0.0	0.0	0.0	0.0		
Sub-Total		30	720	702.5	537.7	38.2	39.6		
2. SGFL	Sylhet	2	7	0.6	0.0	0.0	0.0		
	Kailashtila #1	2	23	22.5	605.4	1.2	1.3		
	Kailashtila #2	4	74	74.1	527.4	4.0	4.2		
	Rashidpur	5	53	51.5	53.4	2.8	2.9		
	Beanibazar	2	18	17.1	281.8	0.9	1.0		
Sub-Total		15	175	165.8	1468.0	9.0	9.3		
0.0									
3. BAPEX	Salda	2	11	10.1	5.5	0.5	0.6		
	Fenchuganj	1	17	33.5	95.0	1.8	1.9		
Sub-Total		3	28	43.6	100.5	2.4	2.5		
Sub-Total (1+2+3)		48	923	911.9	2106.2	49.6	51.3		
4. IOCs									
CAIRN	Sangu	6	60	36.8	9.7	2.0	2.1		
	Jalalabad	4	230	157.3	1405.9	8.6	8.9		
CHEVRON	Maulavibazar	4	100	71.9	28.9	3.9	4.0		
	Bibiyana	12	450	495.0	3012.0	26.9	27.9		
NIKO	Feni	3	5	2.7	1.4	0.1	0.2		
TULLOW	Bangura	2	70	100.4	121.0	5.5	5.7		
Sub-Total		31	915	864.1	4578.8	47.0	48.7		
Grand Total (1+2+3+4)		79	1838	1776.0	6685.1	96.6	100.0		
II. Company-wise Distribution									
Company	Power			Fertilizer			Others-Supl.	Total	Remarks:
	Power Plants	Max.Demand	Supply	Company	Max.Demand	Supply			
1. TGTDCI	Ashuganj(PDB)*	155.0	140.6	ZFCL	52.0	10.4			Remarks: *APS-GT-1 Shutdown. *GPS-Unit-1 Shutdown. *Haripur shutdown
	Ghorasal(PDB)*	165.0	133.4	JFCL	45.0	39.9			
	Siddhirganj (PDB 210)	40.0	29.0	UFFL	45.0	11.9			
	Haripur(PDB)*	18.0	1.8	PUFF	14.0	13.5			
	Haripur(NEPC)	18.0	11.2						
	Haripur P. P. 360 MW	55.0	53.1						
	Meghna P. P. 450 MW	72.0	37.3						
	Tongi 80 MW	25.0	19.9						
	RPCL	38.0	24.7						
	Madhabdi REB		7.4						
Ashulia REB	15	8.0							
Tangail 20 MW SIPP	5	3.7							
Sub-Total		606.0	470.1		156.0	75.7	728.7	1274.5	
2. BGSL	Rauzan(1 & 2)*	90.0	25.1	CUFL	52.0	49.1	4.4		Remarks: *Rauzan 1 unit shutdown
	Sikalbaha # 60, 56	10.0	9.2	KAFCCO	63.0	53.0	141.1		
	Comilla REB	6.0	3.8						
	Sub-Total		106.0	38.1		115.0	102.0	145.5	
3. JGTDSL	Shahjibazar	30.0	19.0	NGFF	18.0	16.6			Remarks: *Fenchuganj CC 2 shutdown
	Shahjibz rental 50 MW	12.0	8.0						
	Fenchuganj CC 1	17.0	15.6						
	Fenchuganj CC 2	17.0	0.0						
	Kumargaon	6.0	2.0						
	Kumargaon Rental 50 MW	12.0	8.8						
Sub-Total		94.0	53.4		18.0	16.6	49.5	119.5	
4. PGCL	Westmont	25.0	10.7						Remarks:
	Baghabari (71+100 MW)	40.0	39.8						
	Bogra Rental (20 MW)	5.0	4.5						
	Sub-Total		70.0	55.0		0.0		12.1	
Total :		876.0	616.6		289.0	194.3	935.8	1746.8	
Non-Grid Power :									
TGTDCI Non-Grid Power :	Meghna Energy		2.0						Remarks : Total TGTDCI (including non-grid power) = 1296.6
	Rahim Energy		2.6						
	Unique Power		6.3						
	A Power	20.0	1.1						
	Shah Power		1.3						
	CSI Power		5.2						
	Abdul Monem Power		3.5						
Sub-Total		20.0	22.1					22.1	
Grand Total		896.0	638.6		289.0	194.3	935.8	1768.8	
% of Total Distribution			36.1			11.0	52.9	100	

Copy to:

- Chairman, Petrobangla.
- Chairman/Member (Generation), BPDB (Fax: 9564765 / 9551093 / 9551296).
- Director (Finance/PSC/Mines & Minerals/Operation/Planning), Petrobangla.
- PS to Hon'ble Special Assistant to Chief Advisor for Ministry of Power, Energy & Mineral Resources (Fax: 7170464).
- PS to Secretary, Energy & Mineral Resources Division, MOEMR (Fax: 7161110).
- Chevron/CAIRN/Hydrocarbon Unit/IT Dept.(www.petrobangla.org.bd)
- Colonel Khair, MIST (Fax :9011311)
- Office copy

(Signed by)
General Manager (Current Charge)
Production & Marketing Div.
Tel: 9132092

No: 41.01.09/

Petrobangla
Production & Marketing Division
3, Kawran Bazar, Dhaka-1215

Date: 17-18/11/2008 (from 8:00 to 8:00)

Units:

Gas in MMCFD
 Condensate/NGL in BBLD
 LPG in Kg

Daily Gas & Condensate Production and Distribution Report**I. Production**

Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFL	Titas	14	405	397.8	410.0	21.6	22.4
	Bakhrabad	4	34	32.6	28.0	1.8	1.8
	Habiganj	9	246	239.0	15.0	13.0	13.5
	Narsingdi	2	35	34.6	80.1	1.9	1.9
	Meghna	1	0	0.0	0.0	0.0	0.0
	Sub-Total	30	720	704.0	533.1	38.3	39.6
2. SGFL	Sylhet	2	7	0.6	0.0	0.0	0.0
	Kailashtila #1	2	23	22.4	585.3	1.2	1.3
	Kailashtila #2	4	74	73.6	540.9	4.0	4.1
	Rashidpur	5	53	51.4	54.1	2.8	2.9
	Beanibazar	2	18	16.9	285.6	0.9	1.0
	Sub-Total	15	175	164.9	1465.9	9.0	9.3
					0.0		
3. BAPEX	Salda	2	11	10.1	5.5	0.6	0.6
	Fenchuganj	1	17	33.3	96.0	1.8	1.9
	Sub-Total	3	28	43.4	101.5	2.4	2.4
	Sub-Total (1+2+3)	48	923	912.3	2100.5	49.6	51.4
4. IOCs	CAIRN						
	Sangu	6	60	37.4	9.9	2.0	2.1
	Jalalabad	4	230	153.0	1426.9	8.3	8.6
	CHEVRON						
	Maulavibazar	4	100	71.9	28.3	3.9	4.1
	Bibiyana	12	450	491.6	3125.5	26.7	27.7
NIKO							
Feni	3	5	2.7	1.4	0.1	0.2	
TULLOW							
Bangura	2	70	100.4	75.0	5.5	5.7	
	Sub-Total	31	915	857.1	4667.0	46.6	48.3
	Grand Total (1+2+3+4):	79	1838	1769.5	6767.4	96.3	99.6

III. LPG Production

LPG Plant	Production	
	LPG	MS
666.7	n/a	n/a

N-S & RA pipeline	
Delivered from N-S pipeline	
AB	mmcf
AB	337.6
BB: -1	80.3
BB: -2	222.0
VS3:	76.8
AM	371.4
Total:	1088.1 mmcf

Remarks:

II. Company-wise Distribution

Company	Power			Fertilizer		Others-Supl.	Total	Remarks:
	Max.Demand	Supply	Company	Max.Demand	Supply			
1. TGTDCI	Ashuganj(PDB)	155.0	141.5	ZFCL	52.0	10.3		Remarks: *GPS-Unit-1 Shutdown. *Haripur shutdown
	Ghorasal(PDB)*	165.0	133.2	JFCL	45.0	39.1		
	Siddhirganj (PDB 210)	40.0	29.3	UFFL	45.0	11.6		
	Haripur(PDB)*	18.0	3.2	PUFF	14.0	13.6		
	Haripur(NEPC)	18.0	12.6					
	Haripur P. L. 360 MW	55.0	52.6					
	Meghna P. L. 450 MW	72.0	36.9					
	Tongi 80 MW	25.0	19.0					
	RPCL	38.0	23.9					
	Madhabdi REB	15	7.8					
	Ashulia REB		8.2					
Tangail 20 MW SIPP	5	2.8						
Sub-Total	601.0	470.9		156.0	74.7	717.3	1262.9	
2. BGSL	Rauzan(1 & 2)*	90.0	25.5	CUFL	52.0	48.8	4.9	Remarks: *Rauzan 1 unit shutdown
	Sikalbaha # 60, 56	10.0	8.5	KAFCO	63.0	53.1	139.6	
	Comilla REB	6.0	4.0					
	Sub-Total	106.0	38.0		115.0	101.9	144.5	
3. JGTDSL	Shahjibazar	30.0	19.1	NGFF	18.0	16.5		Remarks: *Fenchuganj CC 2 shutdown
	Shahjibz rental 50 MW	12.0	8.1					
	Fenchuganj CC 1	17.0	14.6					
	Fenchuganj CC 2*	17.0	0.0					
	Kumargaon	6.0	2.6					
	Kumargaon Rental 50 MW	12.0	8.6					
Sub-Total	94.0	53.0		18.0	16.5	44.9	114.4	
4. PGCL	Westmont	25.0	10.0					Remarks:
	Baghabari (71+100 MW)	40.0	33.7					
	Bogra Rental (20 MW)	5.0	4.4					
	Sub-Total	70.0	48.1		0.0		12.1	
Total :	871.0	609.9		289.0	193.2	918.8	1722.0	
Non-Grid Power :								
TGTDCI Non-Grid Power :	Meghna Energy		1.9					Remarks : Total TGTDCI (including non-grid power) = 1283.6
	Rahim Energy		2.6					
	Unique Power		5.8					
	A Power	20.0	1.1					
	Shah Power		1.4					
	CSI Power		5.0					
	Abdul Monem Power		2.8					
	Sub-Total	20.0	20.7					
Grand Total	891.0	630.7		289.0	193.2	918.8	1742.7	
% of Total Distribution			36.2			11.1	52.7	100

Copy to:

- Chairman, Petrobangla.
- Chairman/Member (Generation), BPDB (Fax: 9564765 / 9551093 / 9551296).
- Director (Finance/PSC/Mines & Minerals/Operation/Planning), Petrobangla.
- PS to Hon'ble Special Assistant to Chief Advisor for Ministry of Power, Energy & Mineral Resources (Fax: 7170464).
- PS to Secretary, Energy & Mineral Resources Division, MOEMR (Fax: 7161110).
- Chevron/CAIRN/Hydrocarbon Unit/IT Dept.(www.petrobangla.org.bd)
- Colonel Khair, MIST (Fax :9011311)
- Office copy

(Signed by)
 General Manager (Current Charge)
 Production & Marketing Div.
 Tel: 9132092

No: 41.01.09/

Petrobangla

Date: 16-17/11/2008 (from 8:00 to 8:00)

Production & Marketing Division
3, Kawran Bazar, Dhaka-1215

Units:

Gas in MMCFD
Condensate/NGL in BBLD
LPG in Kg**Daily Gas & Condensate Production and Distribution Report****I. Production**

Company	Gas Fields	No. of Producing Wells	Production Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFCL	Titas	14	405	397.4	415.0	21.6	22.4
	Bakhrabad	4	34	32.5	30.0	1.8	1.8
	Habiganj	9	246	240.0	15.1	13.1	13.5
	Narsingdi	2	35	34.7	80.2	1.9	2.0
	Meghna	1	0	0.0	0.0	0.0	0.0
Sub-Total		30	720	704.6	540.3	38.3	39.7
2. SGFL	Sylhet	2	7	0.6	0.0	0.0	0.0
	Kailashtila #1	2	23	21.7	616.7	1.2	1.2
	Kailashtila #2	4	74	73.4	529.8	4.0	4.1
	Rashidpur	5	53	51.5	53.2	2.8	2.9
	Beanibazar	2	18	16.2	231.7	0.9	0.9
	Sub-Total		15	175	163.5	1431.5	8.9
				0.0			
3. BAPEX	Salda	2	11	10.1	5.5	0.6	0.6
	Fenchuganj	1	17	33.4	104.5	1.8	1.9
	Sub-Total		3	28	43.5	110.0	2.4
Sub-Total (1+2+3)		48	923	911.5	2081.8	49.6	51.3
4. IOCs	CAIRN	6	60	37.1	9.2	2.0	2.1
	CHEVRON	4	230	156.8	1678.5	8.5	8.8
		4	100	72.0	27.8	3.9	4.1
		12	450	471.6	2988.0	25.7	26.6
	NIKO	3	5	2.8	0.7	0.2	0.2
	TULLOW	2	70	100.4	116.0	5.5	5.7
Sub-Total		31	915	840.6	4820.3	45.7	47.3
Grand Total (1+2+3+4):		79	1838	1752.1	6902.0	95.3	98.7

III. LPG Production

NGL To LPG Plant	Production LPG	MS
654.1	n/a	n/a

N-S & RA pipeline	
Delivered from N-S pipeline	
AB	mmcf
AB	332.3
BB: -1	80.2
BB: -2	222.3
V33:	71.7
AM	369.9
Total:	1076.3 mmcf

Remarks:

II. Company-wise Distribution

Company	Power Plants	Max.Demand	Supply	Fertilizer		Others-Supl.	Total	Remarks:
				Company	Max.Demand			
1. TGTDCI	Ashuganj(PDB)	155.0	135.3	ZFCL	52.0	6.1		*GP-Unit-1 Shutdown. *Haripur shutdown
	Ghorasal(PDB)*	165.0	143.8	JFCL	45.0	38.5		
	Siddhirganj (PDB 210)	40.0	29.6	UFLL*	45.0	9.1		
	Haripur(PDB)*	18.0	3.3	PUFF	14.0	13.6		
	Haripur(NEPC)	18.0	12.8					
	Haripur P. L. 360 MW	55.0	53.5					
	Meghna P. L 450 MW	72.0	37.3					
	Tongi 80 MW	25.0	9.5					
	RPCL	38.0	26.2					
	Madhabdi REB	15	7.9					
	Ashulia REB		8.2					
Tangail 20 MW SIPP	5	3.9						
Sub-Total		601.0	471.2		156.0	67.3	720.0	1258.5
2. BGSL	Rauzan(1 & 2)*	90.0	25.8	CUFL	52.0	48.7	4.7	*Rauzan 1 unit shutdown
	Sikalbaha # 60, 56*	10.0	8.7	KAFCCO	63.0	53.2	144.3	
	Comilla REB	6.0	4.0					
	Sub-Total		106.0	38.5		115.0	101.9	
3. JGTDSL	Shahjibazar	30.0	21.2	NGFF	18.0	16.6		Remarks:
	Shahjibz rental 50 MW	12.0	9.8					
	Fenchuganj CC 1	17.0	12.3					
	Fenchuganj CC 2*	17.0	0.0					
	Kumargaon	6.0	1.8					
	Kumargaon Rental 50 MW	12.0	8.9					
Sub-Total		94.0	54.1		18.0	16.6	46.2	116.9
4. PGCL	Westmont	25.0	10.5					Remarks:
	Baghabari (71+100 MW)	40.0	42.1					
	Bogra Rental (20 MW)	5.0	4.3					
	Sub-Total		70.0	57.0		0.0		
Total :		871.0	620.7		289.0	185.8	927.4	1733.8
Non-Grid Power :								Remarks : Total TGTDCI (including non-grid power) = 1279.6
TGTDCI Non-Grid Power :	Meghna Energy		1.1					
	Rahim Energy		2.3					
	Unique Power		6.9					
	A Power *	20.0	1.0					
	Shah Power		1.7					
	CSI Power		4.7					
	Abdul Monem Power		3.4					
Sub-Total		20.0	21.1				21.1	
Grand Total		891.0	641.8		289.0	185.8	927.4	1755.0
% of Total Distribution			36.6			10.6	52.8	100

Copy to:

- Chairman, Petrobangla.
- Chairman/Member (Generation), BPDB (Fax: 9564765 / 9551093 / 9551296).
- Director (Finance/PSC/Mines & Minerals/Operation/Planning), Petrobangla.
- PS to Hon'ble Special Assistant to Chief Advisor for Ministry of Power, Energy & Mineral Resources (Fax: 7170464).
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- Colonel Khair, MIST (Fax :9011311)
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(Signed by)
General Manager (Current Charge)
Production & Marketing Div.
Tel: 9132092